Name of project/generating company	Capacity (MW)	Pending inputs/clearances
		company, fuel transport, clearance from Ministry of Environment & Forests-Revalidation for revised capacity, financial package, etc.

(c) No, Sir.

(d) The above schemes could be considered for accord of TEC only after the pending inputs/clearances are tied up by the concerned project authorities.

Transfer of Fuel Linkage to M/s. Bidadi Power Project

733. SHRI JANARDHANA POOJARY: Will the Minister of POWER be pleased to state:

(a) whether Government have received a request from the State Government of Karnataka to transfer the fuel linkage presently allotted to Karnataka Power Corporation Ltd., Bangalore (KPCL), in favour of M/s. Bidadi power project, a joint venture combined cycle power project of M/s. MPCL with capacity of 200 MW;

(b) if so, the details thereof and the views of the Central Government in this regard; and

(c) by when the clearance would be accorded?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA): (a) to (c) Government has received a proposal from Government of Karnataka for transferring the Naphtha linkage from M/s Karnataka Power Corporation Limited to the newly formed joint venture company viz. M/s KPC Bidadi Power Corporation Limited in respect of the 400 MW Combined Cycle Power Project at Bidadi in Karnataka.

The matter is under consideration of the Government.

Setting up of Power Generation Plants

734. SHRI P. SOUNDARARAJAN: Will the Minister of POWER be pleased to state:

(a) the annual power requirement of State and their built in power generation capacity;

(b) the details of power generation plants/units set up under central sector during the 8th Plan period, state wise; and
(c) the power generation plants to be set up under central sector in the 9th Plan?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA): (a) The annual energy requirement, availability and installed capacity in the country during 1998-99 and 1999-2000 (April, 1999 to January, 2000) has been as under:—

	Requirement	Availability	Installed Capacity
1998-99	446584 MUs	420235 MUs	93249.06 MW
1999-00 (till Jan., 2000)	396047 MUs	372709MUs	96266.04 MW

(b) The details of power generation plants/units set up under Central Sector during the 8th Plan, State-wise is as under:

	Project	State	Installed Capacity
Thermal			
	NCTPP, Dadri	U.P.	630
	Dadri GBPP	U.P.	555
	Kawas CCGT	Gujarat	380
	Kawas ST	Gujarat	220
	Gandhar ST	Gujarat	262
	Gandhar CCGT	Gujarat	386
	Farakka STPP	W.B.	1000
	Kahalgaon STPP	Bihar	630
	Talchar STPP	Orissa	1000
	Kathalguri GT	Assam	201
	Kolaghat Ext.	W.B.	210
	Neyveli St. II	Tamil Nadu	210
Hydro			
	Chamera-I	H.P.	540
	Salal-II	J&K	345
	Uri	J&K	480
	Kopili Ext.	Assam	100
Nuclear			
	Kakkarpara	Gujarat	440

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(c) The details of power projects to be set up during 9th plan in accordance with Mid Term appraisal are given as under:

Thermal			
	Unchahar-TPP-2	U.P.	420
	Vindhyachal STPP-II	M.P.	1000
	Kayamkulam CCST	Kerala	119.40
	Kayamkulam CCGT	Kerala	230.60
	Faridabad CCGT	Haryana	286
	Faridabad CCST	Haryana	144
	Simhadri TPP	A.P.	500
	Kawas CCGT-II	Gujarat	430
	Kawas CCST-II	Gujarat	220
	Gandhar CCGT-II	Gujarat	430
	Gandhar CCST-II	Gujarat	220
	Anta CCGT-I	Rajasthan	220
	Anta CCST-II	Rajasthan	430
	Auriaya CCGT-II	U.P.	220
	Auriaya CCST-II	U.P.	430
	Kathalguri	Assam	90
	Agartala	Tripura	84
	Mejia TPS	DVC	210
	Neyveli FST Extn.	Tamil Nadu	210
Hydro			
	Doyang	Nagaland	75
	Kopili Ext. III	Assam	25
	Ranganadi	Aru. Pradesh	405
	Rangit-III	Sikkim	60
	Dulhasti	J&K	390
	Nathpa Jhakri	H.P.	1500
	HEP	U.P.	500
	Tehri HEP		
Nuclear			
	RAPP Ext. U-3&4	Rajasthan	440
	Kaiga	Karnataka	440

Power Scam in Bihar

735. SHRIMATI JAYAPRADA NAHATA: Will the Minister of POWER be pleased to state:

(a) what are the details of the Power Scam in Bihar involving Rs. 2000 crores, which has recently been detected;

(b) whether the matter has since been referred to C.B.I. for further investigation; and

(c) if so, the details thereof and by when the report of C.B.I. is likely to be received?